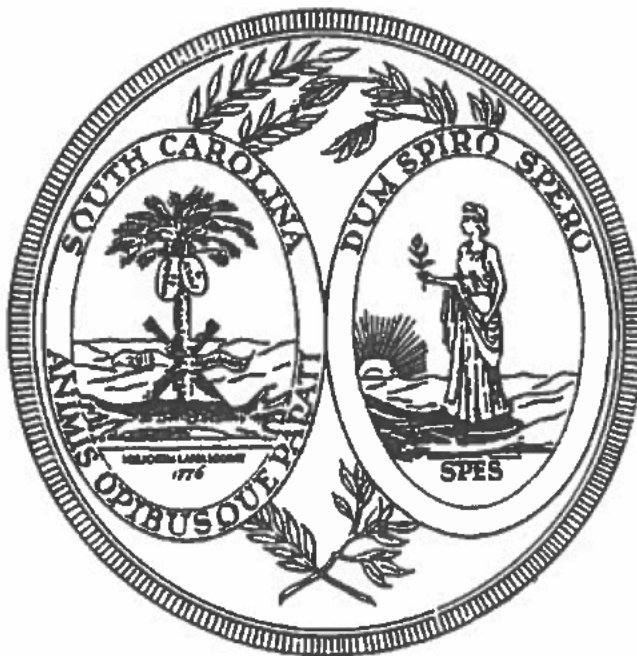


(Class "C" Companies)

Exact Legal Name of Respondent**FOR THE YEAR ENDED 2021**

☒ Calendar Year Ending December 31, 2021
or
☐ Fiscal Year Ending _____



FOR THE YEAR ENDED 2021

(Company Name)

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(Company Name)

GENERAL INSTRUCTIONS

1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

(Company Name)

GENERAL INSTRUCTIONS
(Continued)

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

(Company Name)

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.

0

2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.

0

3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.

0

4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

0

5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.

0

6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?

7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.

8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.

0

9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.

0

10. Other changes not provided for elsewhere.

(Company Name)

Schedule 110. DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC Uniform System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Class A” for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.

“Class B” for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.

“Class C” for water utilities means a utility having annual water operating revenues of less than \$200,000.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Mains” means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

(Company Name)

Schedule 110. DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility”, as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

(Company Name)

Schedule 120. EXECUTIVE SUMMARY**1. IDENTIFICATION (legal title)**

PSC/ORS No. _____

(leave blank)

Check
Business Structure &
Indicate Date

Sole Proprietorship



Partnership



Corporation

Name of Company:

Carroll Norman Const.

Doing Business As:

Street Address:

City:

State:

Zip Code:

Mailing Address:

City:

State:

Zip Code:

Telephone No. (Include Area Code):

()

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made. 0

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests. 0

(c) State the kinds of business, other than Water Utility, in which the respondent was engaged at any time during the year. If none, state that fact. 0

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Carroll Norman		
Vice-President			
Secretary	Gail Norman		
Treasurer	Gail Norman		
Gen. Manager or Supt.	Carroll Norman		

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

2. CONTACT (for purpose of this report)

Contact Name:	Carroll Norman		
Title:	Owner/ Operator	Telephone:	()
Email Address:		Fax No.:	()

3. MAILING ADDRESS (if different from above)

Mailing Address:			
City:	State:	Zip Code:	

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: Carroll Norman
Signature: _____

Title: Owner
Date: _____

(Company Name)

Schedule 130. TECHNICAL SUMMARY**GENERAL INFORMATION**Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.**PHYSICAL DESCRIPTION:**

Description of water system:

Pine Haven water System

Number of wells in use: 1 Number of tanks in use/size: 1 /5000 Gal

Raw water reservoir capacity:

Settling basins - number and size: NAEquipment - description and make: NAIs fire protection provided by system? NANumber of fire hydrants in use: NA

Kind of Pipe (Cast Iron, Galvanized Iron, Coated Steel, etc.)	Diameter of Pipe (inches)	Beginning of Year (feet)	Removed / Abandoned (feet)	End of Year (feet)
PVC	3	4500		4500

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

Size and Description	Owned by Utility				Owned by Customers end of Year
	Beginning of year	Added	Retired or Abandoned	End of Year	
Meters in use and in stock					
3/4"					
1"					
1 1/4"					
1 1/2"					
1 3/4"					
2"					
other size					
Total Meters in use and in stock					
Meters in stock only - all sizes				NA	
Services in use (feet)					
Iron pipe				NA	
Lead and copper pipe				NA	
Total services in use (feet)				4500	
Services not in use (feet)					
Iron pipe				NA	
Lead and copper pipe				NA	
Total services not in use (feet)				NA	
Total Services (feet)				4500	

TREATMENT:

Is water purified? NO

Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other):

Dimensions, sizes, and 24-hour capacities of sand filtration beds:

Coagulants used:

Sterilization treatment used: NAIs water fluoridated? NOIs water softened? NO

Method used:

(Company Name)

Schedule 130. TECHNICAL SUMMARY
(Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system: _____

PINE HAVEN. & GARRETT'S ;ANDING

Total number of residential customers at the end of the fiscal or calendar year:	29
Total number of commercial customers at the end of the fiscal or calendar year:	0
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	29

(Company Name)

**Schedule 200. BALANCE SHEET
ASSETS AND OTHER DEBITS**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	NA
3	103 Property Held for Future Use	NA
4	104 Utility Plant Purchased or Sold	NA
5	105 Construction Work in Progress	NA
6	Total Utility Plant	NA
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	NA
9	Total Accumulated Depreciation	NA
10	UTILITY PLANT ADJUSTMENTS	
11	114 Utility Plant Acquisition (Schedule 203)	NA
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	NA
13	Total Utility Plant Adjustments	NA
14	TOTAL NET UTILITY PLANT	NA
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	NA
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	NA
19	Total Other Property	NA
20	INVESTMENTS	
21	124 Utility Investments	NA
22	Total Investments	NA
23	TOTAL OTHER PROPERTY AND INVESTMENTS	NA
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash on Hand	NA
26	132 Special Deposits (Interest and/or Dividends)	NA
27	141 Customer Accounts Receivable	NA
28	143 Accumulated Provision for Uncollectible Accounts-Credit	NA
29	151 Plant Material and Supplies	NA
30	174 Miscellaneous Current and Accrued Assets	NA
31	TOTAL CURRENT AND ACCRUED ASSETS	NA
32	DEFERRED DEBITS	
33	186 Deferred Rate Case Expense	NA
34	190 Accumulated Deferred Federal Income Taxes	NA
35	TOTAL DEFERRED DEBITS	NA
36	TOTAL ASSETS AND OTHER DEBITS	NA

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	NA
3	204 Preferred Stock Issued	NA
4	211 Other Paid-In Capital	NA
5	215 Unappropriated Retained Earnings (Schedule 204)	NA
6	218 Proprietary Capital (for proprietorships & partnerships only)	NA
7	TOTAL EQUITY CAPITAL	NA
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	NA
10	TOTAL LONG-TERM DEBT	NA
11	CURRENT AND ACCRUED LIABILITIES	
12	231 Accounts Payable	NA
13	232 Notes Payable	NA
14	235 Customers' Deposits-Billing	NA
15	236 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	NA
16	237 Accrued Interest on Long-Term Debt	NA
17	241 Miscellaneous Current and Accrued Liabilities	NA
18	TOTAL CURRENT AND ACCRUED LIABILITIES	NA
19	DEFERRED CREDITS	
20	252 Advances for Construction	NA
21	253 Other Deferred Credits, Regulatory Liabilities	NA
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	NA
23	TOTAL DEFERRED CREDITS	NA
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	NA
26	TOTAL OPERATING RESERVES	NA
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	NA
29	272 Accumulated Amortization of CIAC (Schedule 207)	NA
30	TOTAL NET CIAC	NA
31	ACCUMULATED DEFERRED INCOME TAXES	
32	281 Accelerated Amortization	NA
33	282 Liberalized Depreciation	NA
34	283 Other	NA
35	TOTAL ACCUMULATED DEFERRED INCOME TAXES	NA
36	TOTAL EQUITY CAPITAL AND LIABILITIES	NA

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	AMORTIZABLE					
2	301 Organization					
3	302 Franchises					
4	Total Amortizable	NA	NA	NA	NA	NA
5	NONDEPRECIABLE					
6	303 Land and Land Rights					
7	Total Land and Land Rights	NA				NA
8	DEPRECIABLE					NA
9	304 Structures and Improvements					NA
10	305 Collecting and Impounding Reservoirs					NA
11	306 Lake, River and Other Intakes					NA
12	307 Wells and Springs					NA
13	309 Supply Mains					NA
14	310 Power Generation Equipment					NA
15	311 Pumping Equipment					NA
16	320 Water Treatment Equipment					NA
17	330 Distribution Reservoirs and Standpipes					NA
18	331 Transmission and Distribution Mains					NA
19	333 Services					NA
20	334 Meters and Meter Installation					NA
21	335 Hydrants					NA
22	336 Backflow Prevention Devices					NA
23	339 Other Plant and Miscellaneous Equipment					NA
24	340 Office Furniture and Equipment					NA
25	341 Transportation Equipment					NA
26	343 Tools, Shop and Garage Equipment					NA
27	345 Power Operated Equipment					NA
28	348 Other Tangible Plant					NA
29	Total Depreciable					NA
30	101 TOTAL UTILITY PLANT-IN-SERVICE					NA

(Company Name)

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE
Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Account Numbers & Depreciated Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	
1	304 Structures and Improvements						NA
2	305 Collecting and Impounding Reservoirs						NA
3	306 Lake, River, and Other Intakes						NA
4	307 Wells and Springs						NA
5	309 Supply Mains						NA
6	310 Power Generation Equipment						NA
7	311 Pumping Equipment						NA
8	320 Water Treatment Equipment						NA
9	330 Distribution Reservoirs and Standpipes						NA
10	331 Transmission and Distribution Mains						NA
11	333 Services						NA
12	334 Meters and Meter Installations						NA
13	335 Hydrants						NA
14	336 Backflow Prevention devices						NA
15	339 Other plant and Misc. Equipment						NA
16	340 Office Furniture and Equipment						NA
17	341 Transportation Equipment						NA
18	343 Tools, Shop, and Garage Equipment						NA
19	345 Power Operated Equipment						NA
20	348 Other Tangible Plant						NA
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE						NA

(Company Name)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT
Account Nos. 114 and 115

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	NA
2	Less: Net Contributions	NA
3	Total Net Utility Plant Acquired	NA
4	Less: Purchase Price	NA
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	NA
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	NA
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	NA

Schedule 204. RETAINED EARNINGS
Account No. 215

Line No.	Account Number and Title (a)	Amount (b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	NA
14	TOTAL RETAINED EARNINGS	NA

Notes:

(Company Name)

Schedule 205. LONG-TERM DEBT - Account No. 224
(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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21							
22							
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24							
25							
26							
27							
28							
29							
30							
31	TOTAL LONG-TERM DEBT	NA	NA	NA	NA	NA	NA

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)
Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	NA

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC
Account No. 272

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	NA

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	NA
----	---	----

(Company Name)

**Schedule 300. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	13,886
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	10,450
5	403 Depreciation Expenses (Schedule 303)	
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407 Amortization Expense - Other	
8	408.10 Utility Regulatory Assessment Fee	
9	408.11 Property Taxes	95
10	408.12 Payroll Taxes	
11	408.13 Other Taxes and Licenses	1,150
12	409.10 Federal Income Taxes, Utility Operating Income	85
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	
19	Total Utility Operating Expenses	11,780
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	2,106
21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	
25	426 Miscellaneous Non-Utility Expenses	
26	TOTAL OTHER INCOME AND DEDUCTIONS	NA
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	NA
35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	
37	427.2 Interest on Short-Term Debt	
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	NA
42	NET INCOME (LOSS)	2,106

(Company Name)

Schedule 301. OPERATING REVENUES
Account No. 400

Line No.	Account Number and Title (a)	Current Year-End Balance (b)	Average Number of Customers (e)	Gallons of Water Sold (000)omitted (f)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers		29	
4	460.2 Commercial Customers			
5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	460.6 Metered Sales - Other			
9	Total Unmetered Water Revenue	13,886		
10	461 Metered Water Revenue			
11	461.1 Residential Customers	29		
12	461.2 Commercial Customers			
13	461.3 Industrial Customers			
14	461.4 Public Authorities			
15	461.5 Multiple Family Dwellings			
16	Total Metered Water Revenue			
17	462 Fire Protection Revenue			
18	465 Sales to Irrigation Customers			
19	466 Sales for Resale			
20	TOTAL WATER SALES REVENUES	13,886		
21	OTHER WATER REVENUES			
22	469 Guaranteed Revenues	NA		
23	474 Other Water Revenues			
24	TOTAL OTHER WATER REVENUES	NA		
25	400 TOTAL OPERATING REVENUES	13,886		

(Company Name)

**Schedule 302. OPERATING EXPENSES
OPERATION AND MAINTENANCE
Account No. 401**

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees	
3	610 Purchased Water	
4	615 Purchased Power	1,250
5	616 Fuel for Power Production	
6	618 Chemicals	
7	620 Materials and Supplies	
8	630 Contractual Services - Billing	
9	631 Contractual Services - Engineering	1,623
10	635 Contractual Services - Testing	1,722
11	636 Contractual Services - Other	250
12	640 Rents	
13	650 Transportation Expenses	
14	655 Insurance Expense	
15	665 Regulatory Commission Expense	
16	670 Bad Debt Expense	
17	675 Miscellaneous Expense	3,445
18	TOTAL SOURCE OF SUPPLY EXPENSES	
19	ADMINISTRATIVE AND GENERAL EXPENSES	
20	603 Salaries and Wages - Officers, Directors, and Majority Stockholders	
21	604 Employee Pension and Benefits	
22	TOTAL ADMINISTRATIVE AND GENERAL	2,160
23	401 TOTAL OPERATING EXPENSES	10,450

(Company Name)

**Schedule 303. BASIS FOR DEPRECIATION CHARGES BY
PRIMARY ACCOUNTS
Account No. 403**

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs			
5	309 Supply Mains			
6	310 Power Generation Equipment			
7	311 Pumping Equipment			
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes			
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment			
17	341 Transportation Equipment			
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment			
20	348 Other Tangible Plant			
21	TOTALS			

* Use Straight-line depreciation rates as approved by the Commission.
Do not use Tax Depreciation Rates.

(Caption of Case)

Public Service Commission Review of South
Carolina Code of Regulations Chapter 103
Pursuant to S.C. Code Ann. Section 1-23-120(J)

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET/NDI

NUMBER: 2020 - 247 - A

(Please type or print)

Submitted by: Margaret Fox

SC Bar Number: 65418

Address: Post Office Box 11390

Telephone: (803) 799-9800

Columbia, SC 29016

Fax:

Other:

Email: pfox@burr.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition☐ Request for item to be placed on Commission's Agenda expeditiously☐ Other:

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other: _____
<input checked="" type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report	

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BURR.COM

April 14, 2022

Jocelyn Boyd
Chief Clerk and Administrator
South Carolina Public Service Commission
Synergy Business Park, The Saluda Building
101 Executive Center Drive
Columbia SC 29210

**Re: Public Service Commission Review of South Carolina Code of Regulations Chapter
103 Pursuant to S.C. Code Ann. Section 1-23-120(J)
Docket No. 2020-247-A**

Dear Ms. Boyd:

I am writing on behalf of Lockhart Power Company ("LPC") in response to the Commission's Revised Notice of Follow-Up Workshop to Discuss Commission Notices Included in Customer Bill Inserts, dated April 5, 2022, in the above-referenced docket. I intend to participate in the workshop scheduled for Friday, April 29, 2022 in this matter, along with David Turner, LPC's Business Controller.

The Commission's Notice also requested written comments on a draft Customer Bill Insert Notice and a draft Newspaper Notice that were circulated along with the Notice. LPC appreciates and supports the efforts of the Commission Staff and other parties to make customer bill insert notices in utility rate cases more readable and user-friendly, while at the same time streamlining them to make sure they do not exceed 2 pages in length (one page printed front and back).

With respect to the notice templates that were circulated on April 5, 2022, we have the following specific comments:

- Under "How Can I Participate in this Case?" Option A, there is a list of 3 ways that an interested person can pre-register to speak at the public hearings. We recommend adding the word "or" after option 2, to make it clear that the consumer need only do one of the three things (i.e., email information to the Commission, complete a survey, or call the Commission).

Jocelyn Boyd
April 14, 2022
Page 2

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- Under Option C (File a Petition to Intervene), we discussed at the last Workshop that emailing the Commission alone may not satisfy the requirements for filing a Petition to Intervene. To eliminate any confusion, we recommend adding to the first bullet point the language underlined and in bold below:
 - Emailing **a Petition to Intervene to** contact@psc.sc.gov no later than _____.
 - We also recommend adding to the last point under Option C the language underlined and in bold below:
 - ****You must give a copy of your petition to intervene to all Parties in this case. Petitions to intervene must meet the requirements of Commission Regulation 103-825 and must be approved by the Commission.**
 - The same changes should be reflected in the newspaper notice.

We look forward to continuing to work with the Commission Staff and the parties to improve the readability and usefulness of customer bill insert notices and newspaper notices.

Very truly yours,

BURR & FORMAN LLP

/s/ Margaret M. Fox

Margaret M. Fox

cc: All Parties of Record (via email)

**Public Service Commission
of
South Carolina**



******* IMPORTANT NOTICE - READ THIS INFORMATION *****
NOTICE OF ELECTRONIC FILING (NEF)**

A filing has been submitted to the PSCSC: 2020-247-A

Official File Stamp:	4/14/2022 2:53:42 PM Public Service Commission
Case Caption:	Public Service Commission Review of South Carolina Code of Regulations Chapter 103 Pursuant to S.C. Code Ann. Section 1-23-120(J)
Document(s) Submitted:	Letter
Filed by or on behalf of:	Lockhart Power Company

This notice was automatically generated by the PSCSC auto-notification system.

The following people were served electronically:

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The following people have not been served electronically by the PSCSC/DMS system, Therefore, they must be served by traditional means:

Docket Due Dates:

The following document(s) are associated with this transaction:

Document Description:	Letter to Jocelyn Boyd
Original filename:	Letter to Jocelyn Boyd re PSC Follow-Up Workshop and Comments.pdf
Electronic document Stamp:	ELECTRONICALLY FILED - 2022 April 14 2:53 PM - SCPSC - Docket # 2020-247-A - Page 1 of 2